



## Arc Flash

**Arcing Fault Currents**

**Fault Clearing Times**

**Incident Energy**

**NFPA 70E**

**IEEE 1584**

**CSA Z462**



# Power System Enterprise Solution

ETAP is the most comprehensive analysis platform for the design, simulation, operation, control, optimization, and automation of generation, transmission, distribution, and industrial power systems.

# Customize ETAP to fit your needs, from small to large power systems

ETAP Enterprise Suite provides one solution to your power system design, analysis, and operation needs. ETAP offers a comprehensive suite of analysis modules that can be configured to suit your specific needs. This modular approach allows you to purchase only the modules you need.

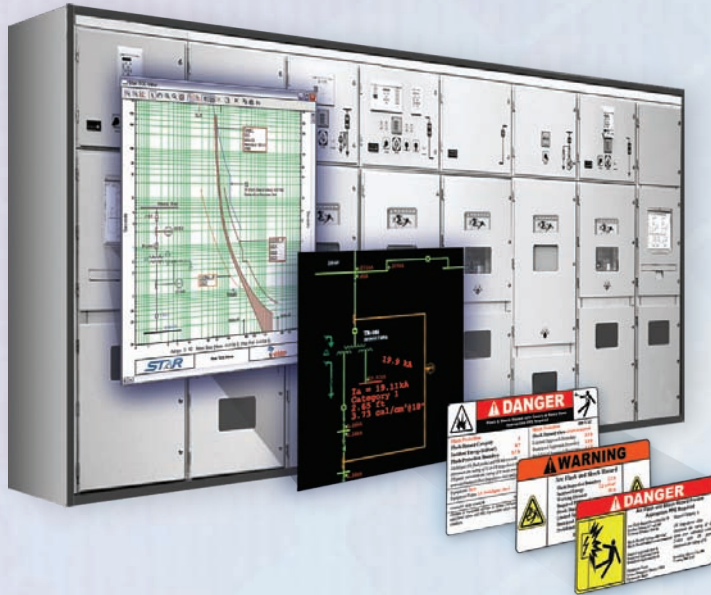
## ◆ Featured in this brochure



# Arc Flash Analysis

Reduce Risk, Improve Safety, Enforce Compliance

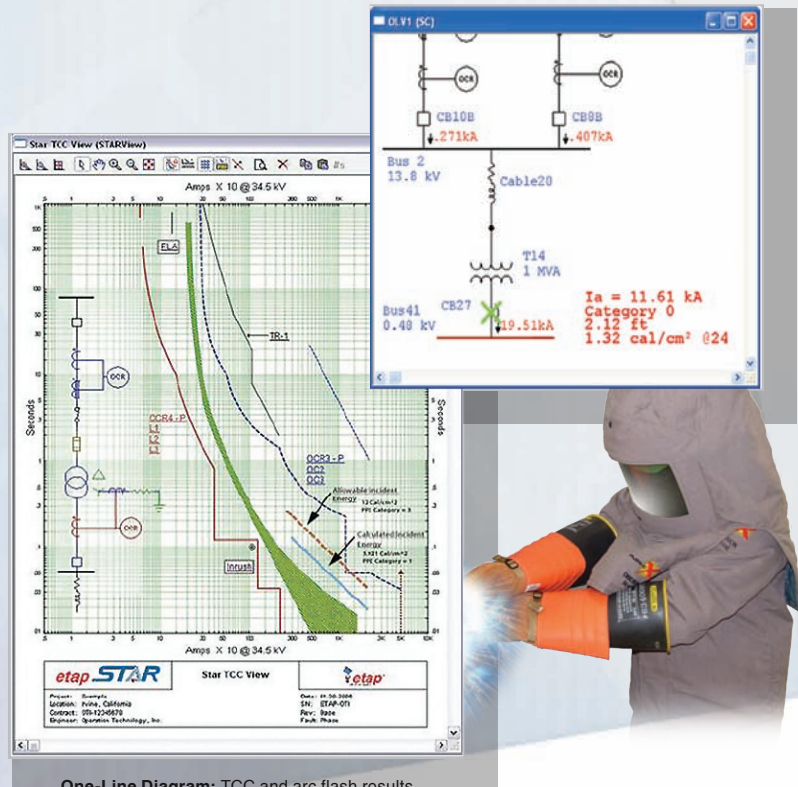
*ETAP Automatically Calculates...*



Arcing Fault Currents  
Protective Device Operating Time  
Arc Fault Duration & Decay  
Incident Energy  
Arc Flash Protection Boundary  
High Incident Energy Areas

## Industry Leader in Comprehensive Arc Flash Analysis Solutions

ETAP Arc Flash Analysis provides multiple capabilities for faster and easier performance. ETAP Arc Flash Analysis allows you to identify and analyze high risk arc flash areas in your electrical system, and it also allows simulation of several different methods used by engineers to mitigate high incident energy. This integrated program enables you to create multiple scenarios to determine which configuration produces the highest incident energy. In addition, it provides several methods to print professional quality reports and arc flash labels.

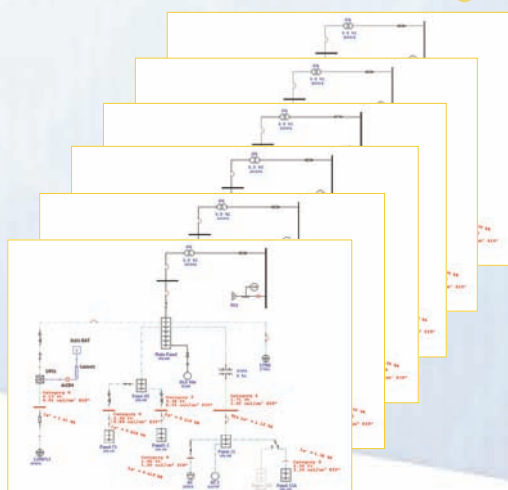
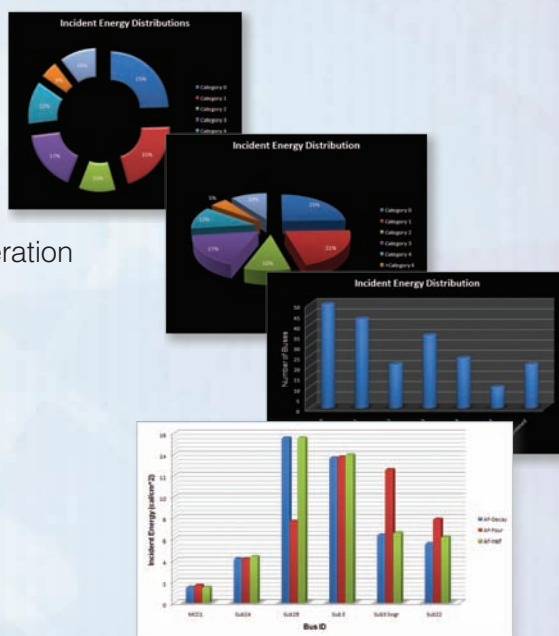


# Arc Flash Result Analyzer

Arc Flash analysis requires the consideration of several scenarios including those which produce the maximum and minimum fault current levels. The task of analyzing the results from different scenarios is greatly simplified with the use of the Arc Flash Result Analyzer. With one click, this time-saving tool allows you to determine which scenario produces the worst case results. The analyzer also provides warnings and filters out problem areas which present problems in the Arc Flash analysis. Once the results are analyzed, labels and reports can be generated directly from the analyzer for all the faulted locations including arc faults at the buses, protective devices, or load terminals.

## Features

- Sort results from different studies by multiple criteria
- Find the worst-case incident energy results
- Quickly identify incorrect sequence of protective device operation
- Find which protective devices failed to operate
- Filter out & analyze results by incident energy levels
- Identify arcing current variation problems
- Identify slow operation of protective devices
- Automatically Export / Create MS Excel arc flash reports
- Analyze the results in metric or english units
- Color code & filter results by incident energy level
- Group arc flash results by equipment location
- Generate standard / custom arc flash labels, work permits, and study parameters data sheets



Arc Flash Report Analyzer

ID	Voltage (Volts)	Output Rpt	Configuration	Total Energy	Hazard Category	PPB (ft)	Final FCT
Bus1	0.48	AF-HalCycle	Normal	5.7	Cal 2	5.7	10.5
Bus2	0.48	AF-HalCycle	Normal	0.9	Cal 0	1.7	3.6
LVBus	0.48	AF-HalCycle	Normal	8.3	Cal 1	4.9	12
Main Bus	34.5	AF-Decay	Normal	130.6	Cal 4	31.4	17.2
MCC1	0.48	AF-HalCycle	Normal	1.5	Cal 1	1.7	3
SubA	13.8	AF-HalCycle	Normal	2.2	Cal 1	5.6	13.2
SubA0	13.8	AF-HalCycle	Normal	2.5	Cal 1	9.1	14.7
SubA3	4.16	AF-HalCycle	Normal	7.1	Cal 2	18.6	13.9
Sub3 Swg	4.16	AF-HalCycle	Normal	6.5	Cal 2	17	13.9
SubA2	3.45	AF-HalCycle	Normal	6.2	Cal 2	16.1	20.7
SubA23	3.45	AF-HalCycle	Normal	35.1	Cal 4	96.5	180.3
CB2	34.5	AF-Decay	Normal	130.6	Cal 4	31.4	17.2
CB3	4.16	AF-HalCycle	Normal	6.5	Cal 2	17	13.9
CB5	13.8	AF-HalCycle	Normal	3.5	Cal 1	9.1	14.7
CB6	13.8	AF-HalCycle	Normal	2.5	Cal 1	9.1	14.7
CB7	0.48	AF-HalCycle	Normal	1.5	Cal 1	1.7	3
CB8	4.16	AF-HalCycle	Normal	7.1	Cal 2	18.6	13.9
CB10	34.5	AF-Decay	Normal	130.6	Cal 4	31.4	17.2
CB11	13.8	AF-HalCycle	Normal	2.4	Cal 1	6.1	14.3
CB12	13.8	AF-HalCycle	Normal	2.2	Cal 1	5.6	13.2
CB13	4.16	AF-HalCycle	Normal	6.5	Cal 2	17	13.9
CB15	0.48	AF-HalCycle	Normal	1.5	Cal 1	1.7	3
CB16	0.48	AF-HalCycle	Normal	1.5	Cal 1	1.7	3

Results: Total Energy (cal/cm²), Energy 1 (cal/cm²), Energy 2 (cal/cm²), Energy 3 (cal/cm²), PPE Description, PPB, Hazard Category, Final FCT, Total (a BAI).

Filter Results By: Incident Energy (Max/Min), FCT Not Determined, % Ia Variation, FCT by Secondary PD, Exceeds Max FCT, Effect of Main PD Isolation on FCT.

Filter Reports by Hazard Category: NFPA 70E 2009, cal/cm², color-coded legend (Cal 0: 1.2, Cal 1: 4, Cal 2: 8, Cal 3: 25, Cal 4: 48).

Display Options: Actual Value, Differences with Ref, Skip If Same, FCT Unit (Cycles), Show Colors.

Reporting: Standard Label, Custom Label, Work Permit, Data Sheet.

Buttons: Export, Find, Help, Close.

# Work Permits, Data Sheets, Labels, . . .

## Work Permits

According to NFPA 70E 2012 guidelines, written permits (work permits) are required when working on energized electrical conductors or circuit parts that are not placed in an electrically safe work condition. ETAP Arc Flash provides work permits which include all the elements required by Article 130.2(B) of NFPA 70E. The benefits of printing work permits from the AF program are the automatic population of the incident energy results and shock hazard analysis approach boundaries. The work permits also have the following features:

- Customizable to fit different requirements
- Can be saved for all locations and stored with the ETAP project to be used at a later time
- Can be printed based on the worst case AF analysis results or based on whatever operating condition is used to perform the energized work.

## Data Sheets

The data sheet is an enhanced version of the arc flash analysis report. It gives a detailed description of what selections (parameters) were made in the short circuit study case and how the bus results were obtained. This feature allows you to share with field engineers or electricians all the study assumptions and study case options which were used to determine the arc flash analysis results. This information is of high importance to provide additional information about the methodology to determine the incident energy.

Arc Flash Study Data Sheet			
<b>Project/System Data</b>		Project Standard	ANSI
Project Title	Example	System Frequency	60 Hz
Location	Irvine, California	Language	English
Contract ID	OTI-12345678	Ca Unit	cal/cm <sup>2</sup>
Engineer	Operation Technology, Inc.		
Project Location		Irvine, California	
Output Report Location	C:\Example\Anal\ANSI\ArcFlash.AAF		
Report Name	ANSI\ArcFlash.AAF		
Library File	D:\File\RefLib\etaphib700.lib		
<b>Arc Flash Summary Results for This Location: MCCI</b>			
<b>Arc Flash Hazard Analysis</b>		<b>Shock Hazard Analysis</b>	
Shock Hazard Voltage	0.480 kV	Prohibited Approach Boundary	0.10 ft
Incident Energy	1.5 cal/cm <sup>2</sup>	Restricted Approach Boundary	1.00 ft
Fault Clearing Time	2.974 cycles	Limited Approach Boundary	10.00 ft
Source Protective Device: Fuses		Glove V-Rating	500 VAC
<b>Abnormal Conditions</b>			
Flash Protection Boundary	1.70 ft	Arcing Current Variation of 15% was used.	
Work Distance	18 inches		
Hazard Category	0		

## Multiple Language Arc Flash Labels

ETAP has a wide variety of professional quality arc flash labels in multiple languages including English, Spanish, French, and Portuguese. Automatically batch print arc flash labels based on highest incident energy from all operating modes.



# Arc Flash Standards & Calculations

## NFPA 70E 2009 Standard

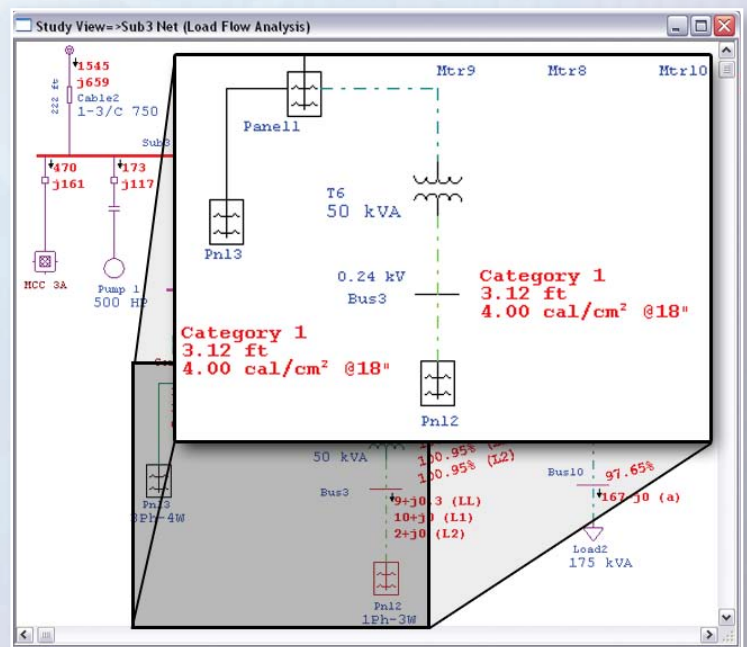
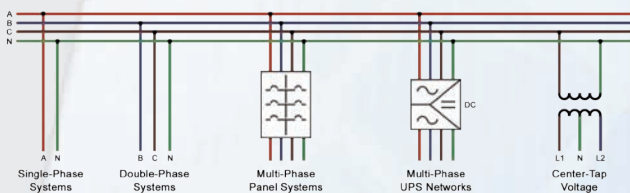
ETAP gives the option to define incident energy levels and personal protective equipment requirements based on NFPA 70E-2000, 2004, 2009 and 2012 standards.

### Complies with Standards . . .

- NFPA 70E 2012
- IEEE 1584 2002
- CSA Z462 2008
- IEEE 1584a 2004
- OSHA 29 CFR 1910
- IEEE 1584b 2011
- ASTM D 120-02a
- NEC 110.6
- NESC

## Single Phase Arc Flash Calculations

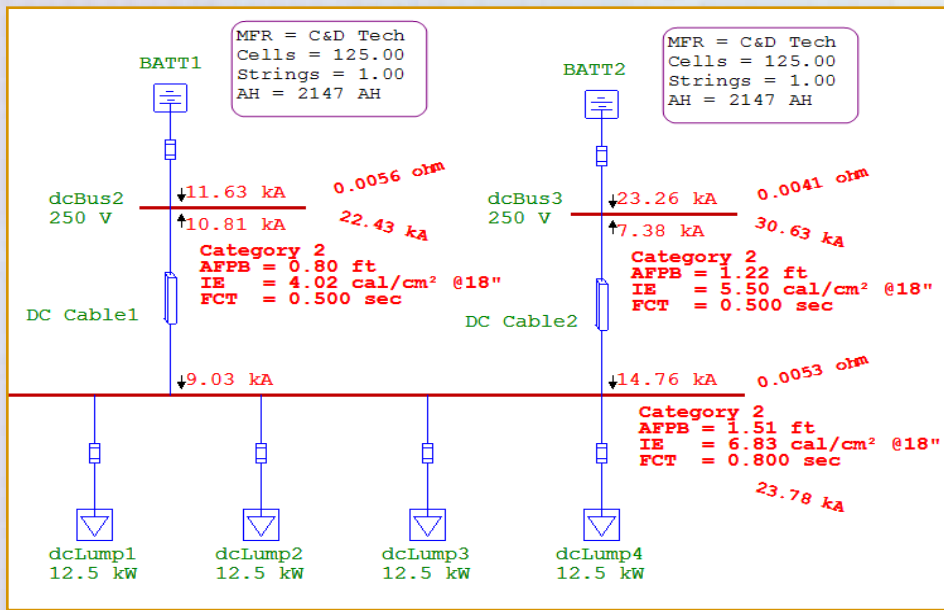
In addition to 3-phase systems, ETAP arc flash allows you to perform arc flash calculations for 1-phase systems. This feature allows you to conservatively estimate the incident energy for single phase arc faults. The reality is that a lot of the equipment is single phase and engineers still need to determine what energy levels can be encountered at these locations. This tool allows the engineer to provide a conservative estimate of that energy.



# DC Arc Flash Features & Calculation Methods

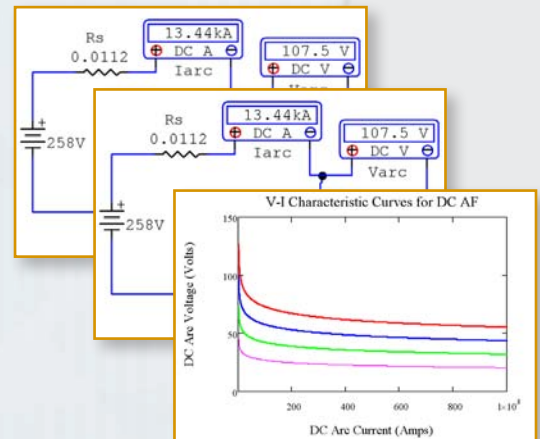
## DC Arc Flash

The new NFPA 70E 2012 version includes one new annex section (Annex D.8) dedicated to the direct current incident energy calculation. The ETAP DC Short Circuit module has been integrated with three DC Arc Flash calculation methods. This allows the engineer to compare DC Arc Flash incident energy values and decide which method yields the most accurate results.



## Calculation Methods

- Maximum Power
- Stokes & Oppenlander
- Paukert



## DC Arc Flash Analysis Features

- Arc Flash Result Analyzer
- Arc Flash Labels
- Incident Energy Plots
- Display results on the DC One-Line Diagrams
- Export results to Microsoft Excel

ID	Voltage (Volts)	Current (kA)	Configuration	Total Energy	Hazard Category	AFPB (ft)	Fixed FCT
Bus1	250	11.63	AF Max Power	4.02	Category 2	0.80	0.500
Bus2	250	23.26	AF Max Power	5.50	Category 2	1.22	0.500
Load1	250	9.03	AF Max Power	6.83	Category 2	1.51	0.800
Load2	250	14.76	AF Max Power	6.83	Category 2	1.51	0.800
Load3	250	23.78	AF Max Power	6.83	Category 2	1.51	0.800
Load4	250	23.78	AF Max Power	6.83	Category 2	1.51	0.800

**DC Bus Editor - dcBus1**

Method: Maximum Power  
 I<sub>bf</sub>: 47.57 kA  
 I<sub>arc</sub>: 23.78 kA  
 V<sub>arc</sub>: 125 V dc

Source PD: [ ]  
 Source PD I<sub>bf</sub>: [ ] kA  
 Source PD I<sub>arc</sub>: [ ] kA  
 TCC not found

FCT: 0.8 Sec [X] Fixed FCT

Calculated Energy: [ ] Cal/cm<sup>2</sup> @ 18 inch Working Distance

AFPB: [ ] ft User Defined

Hazard Category: [ ]

Alerts:  
 Allowable Energy: 0 Cal/cm<sup>2</sup>  
 Hazard Category: [ ]

TCC Plot / Print Label:  
 TCC Plot - Calculated Energy  
 TCC Plot - Allowable Energy  
 Label: 3.5X7 Danger I-Bus [ ] Print

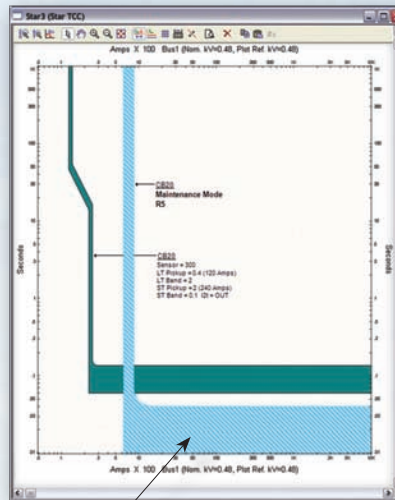
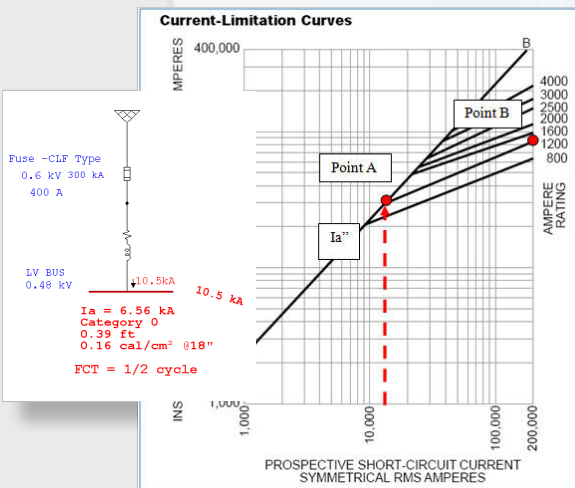
Shock Hazard when covers removed [X]  
 Automatically Update Arc Flash and Shock Protection Data [X]



# Simulate Incident Energy Mitigation Methods

## Model the Incident Energy Reduction for

- Zone Selective Interlock Protection
- Maintenance Mode Switch
- Determine Current Limiting Fuse from
  - Peak-Let-Through Curve Method
  - IEEE 1584 Method
  - Bottom of the Curve Method
- Differential Relay Protection
- Light Detecting Relay Action

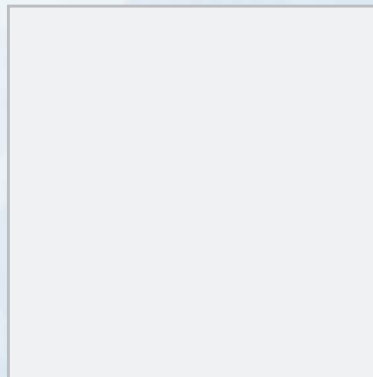


Maintenance Mode

Through Curves

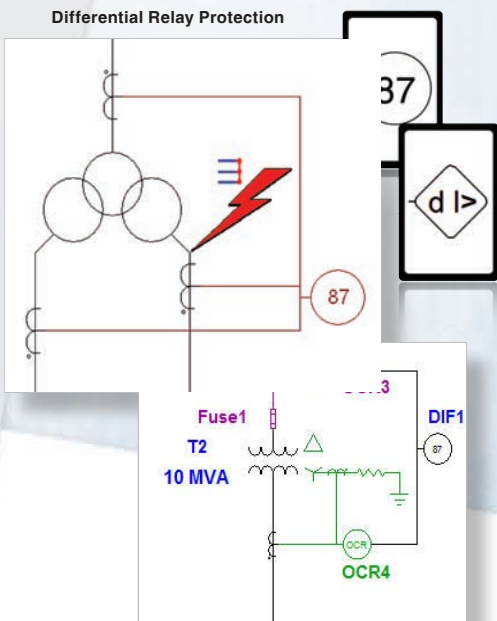
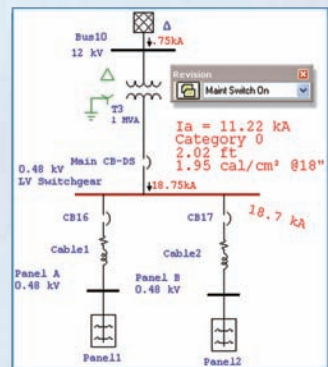
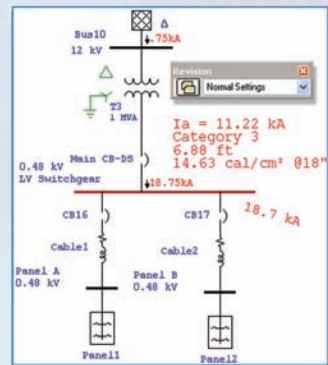


Zone Selective Interlock Protection

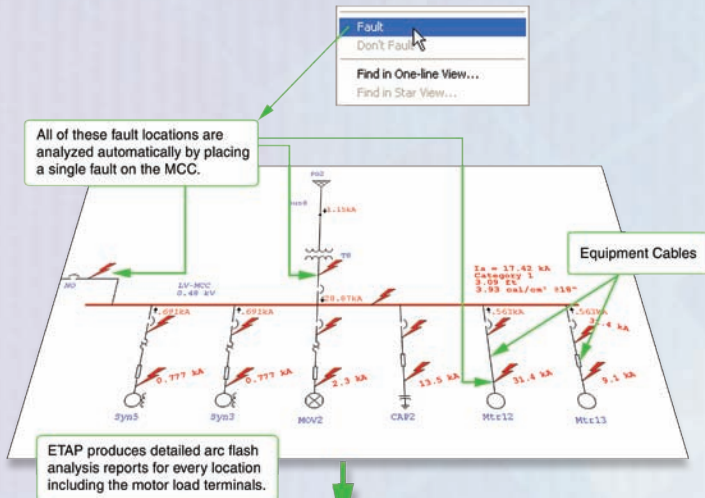


Without ZSIP

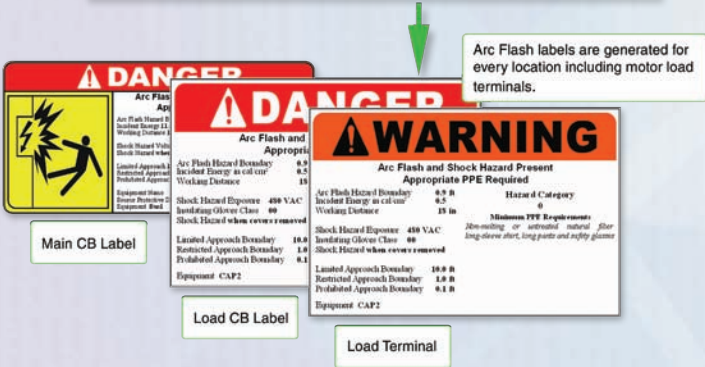
With ZSIP



# Most Capable & User-Friendly Arc Flash Analysis Solution



Device		Incident Energy				
ID	Arcing (kA)	FCT (cycles)	Protective Device ID for FCT	Incident E (cal/cm²)	FFD (ft)	Hazard/Risk Level*
Mtr12	6.035	1.1	CB 50	0.363	0.7	0
Mtr13	6.035	1.1	CB 53	0.363	0.7	0
CB 35	17.417	9.6	Main CB	9.678	5.4	3
CB 36	17.417	9.6	Main CB	9.678	5.4	3
CB 50	17.417	9.6	Main CB	9.678	5.4	3
CB 53	17.417	9.6	Main CB	9.678	5.4	3
CB 54	17.417	9.6	Main CB	9.678	5.4	3



One-Line Diagram to Reports to Labels: Calculate arc flash results at multiple locations automatically

## Simple Operation

- Run multiple arc flash simulations with one-click & analyze all the different results in seconds
- Define your own parameters or use system-calculated results to determine the incident energy
- Use the Quick Incident Energy Calculator to analyze “what if” scenarios at every fault location

## Automated Analysis

- Automatically determine the Arcing Fault Clearing Time
- Instant determination of the arc flash protection boundary
- Determine individual arcing current contributions
- Generate arc flash labels for every incoming main circuit breaker cubicle, load circuit breaker, & motor starter bucket
- Generate arc flash labels for every load terminal point including induction motors, synchronous motors, capacitor banks, & static loads

## IEEE & NFPA Features

The following capabilities are available to comply with IEEE and NFPA guidelines:

- Limit the incident energy based on maximum fault clearing time (e.g., two seconds)
- Built-in empirical equation range limits alerts & grounding configurations
- Automatically distinguish between load & line side protective devices
- User-definable & typical IEEE Equipment Gap between conductors for buses & X-factors (based on IEEE 1584)
- Automatically handle Incident Energy calculation for low voltage buses (e.g., 208~240 volts or less)
- Automatically assign incident energy for low voltage equipment





Reduce Risk. Improve Safety. Enforce Compliance



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## **Quality Assurance Commitment**

ETAP is Verified and Validated (V&V) against field results, real system measurements, established programs, and hand calculations to ensure its technical accuracy. Each release of ETAP undergoes a complete V&V process using thousands of test cases for each and every calculation module. ETAP Quality Assurance program is specifically dedicated to meeting the requirements of:



ISO 9001:2009

10 CFR 50 Appendix B

10 CFR 21

ANSI/ASME N45.2

ASME NQA-1

ANSI/IEEE 730.1

CAN/CSA-Q396.1.2

ANSI N45.22